

October 28, 2019

Mr. Sam Buckles Forsyth County Solid Waste Program 1950 Sharon Road Cumming, Georgia 30041

Re: Advanced Disposal Services, Eagle Point Landfill

4th Quarter 2019 Methane Monitoring Report

Permit No.: 058-012D (MSWL)

ADS-04-Methane

Dear Mr. Buckles:

Pursuant to Section 2.9 of the Memorandum of Understanding, executed December 7, 2017, Advanced Disposal Services herein encloses the 4th Quarter 2019 Methane Monitoring results for the above referenced facility. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the County is notified of this EPD-based regulatory compliance report for boundary methane monitoring. If you have any questions regarding this matter, please feel free to contact me at (678)341-7144.

Sincerely,

Michael B. Stowe

Environmental Compliance Manager

Enclosures

Cc: Scott Mann (w/ enclosures for Operating Records)

Robert Heller (w/o enclosures-electronic) Gerald Allen (w/o enclosures-electronic)

Periodic Methane Monitoring Report

4th Quarter / 2019 Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring:	10/7/2019
Facility Permit #'s:		Monitoring Conducted by:	M Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	N. Walker, J. Roberts
County (Location):	Forsyth	Date of Field Calibration:	10/7/2019
Monitoring Equipment:	RKI Eagle 2	Manufacturer Calibration/Service Da	te: 10/2019

- 1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.
- 2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).

3. Monitoring Results

a. Permanent Approved COMPLIANCE Monitoring Locations

Monitoring Point Identification	Monitoring Results		Monitoring Point Identification	Monitoring Results	
MM-1S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1352	MM-4 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1401
MM-1D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1353	MM-5 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1407
MM-2S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.4% 1459	MM-6 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1411
MM-2D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1500	MM-7 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1414
MM-3S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1452	MM-8S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1417
MM-3D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1453	MM-8D Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1418

a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point Identification	Monitoring Results				
MM-9A Well	% Methane By Volume:% Oxygen:Time Sampled:	0.00% 20.7% 1429	MM-10 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 19.6% 1434
MM-9S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.8% 1422	MM-11 Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.0% 1436
MM-9D Well	% Methane By Volume:% Oxygen:Time Sampled:	0.00% 20.4% 1423			

b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

Facility Structure	Monitoring Results		Facility Structure	Monitoring Results	
MM-12	_% LEL:	0%	MM-15	_% LEL:	0%
Scale House	% Methane by Volume:	0%	Maintenance Shop	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1313		Time Sampled:	1318
MM-13	_% LEL:	0%	MM-16	_% LEL:	0%
Storage Shed A	% Methane by Volume:	0%	Break Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1302		Time Sampled:	1305
MM-13	_ % LEL:	0%	MM-17	% LEL:	0%
Storage Shed B	% Methane by Volume:	0%	Operations Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1310		Time Sampled:	1308
				_	
MM-14	_% LEL:	0%			
Office	% Methane by Volume:	0%			
	% Oxygen:	20.9%			
	Time Sampled:	1316			

c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

Monitoring Point Identification	Monitoring Results	
N/A	% Methane By Volume: % Oxygen: Time Sampled:	

d. Adjacent Off-site Structures (off-site structures at facilities with known release) Off-site Structure Monitoring Results N/A % LEL: % Methane by Volume: % Oxygen: Time Sampled: 4. Climatic/Physical Conditions at Site Samples must be collected under normal/average conditions of temperature, pressure, and climate for the season. Barhole punch sampling should not be performed during or immediately after rain events, or when soils are saturated or frozen. All sampling at compliance monitoring locations must be performed after 12:00 pm, and completed by 6:00 pm. Barometric information can be obtained from many locations (i.e. http://weather.noaa.gov). a. Soil Conditions: Dry b. Weather Conditions: Overcast c. Temperature: 84 90 d. Barometric Conditions: Rising Falling Steady Reading: 29.02 - 28.95 " e. Relative Humidity 10%-90%? Yes No Χ Range: 63 - 53 % f. Condition/Access: Sampling points are properly identified, secured and maintained? Yes Х No If no please list deficiencies observed: g. If stressed vegetation due to the presence of methane gas is noted, describe the extent and location in the space provided below. None noticed 5. Description of Sampling Techniques: Provide a clear and concise description for each type of sampling (well, barhole punch, structure, etc.) performed during the monitoring event. Wells are NOT to be vented, peak readings should be reported. Any exceptions should be noted here.

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Wells are opened and tested immediately.

Peak readings are recorded.

6. Additional Comments				
		agle 2 for monitoring. Operating manual can be four	nd at:	
	Eagle - http://www.rkiinstrum	ents.com/pdf/71-0154RK.pdf		
		CERTIFICATION		
I CERTI	FY that all required informa	ation on this form is complete and accurate, and		
accorda during t limit (LE	nce with all applicable rulhis sampling/monitoring events.) for methane in facility rations do / _x do not	sampling was conducted by myself or my auth les and current EPD guidance. Concentration ventdo /_x_ do not exceed 25 percenstructures (excluding the gas recovery system of exceed the LEL for methane at the approved	ns of methane detected at of the lower explosive an components) and gas	
(IF THI		NED OR THE FORM IS ALTERED THE DIVISION WESULTS FROM THE SUBJECT FACILITY)	VILL NOT ACCEPT THE	
		Owner, EM Services	10/8/2019	
	ি(Signature)	(Title)	(Date)	
		Jeff Johnson		
	40	Environmental Monitoring Services		
	10	6A Hartwood Drive, Woodstock, GA 30189 770/823-7174		
	(Тур	ped Name, Address, and Telephone Number)		